MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

DEEPEN

PLUG BACK

APPLICATION TO DRILL

endorsement of the qualifications of the permittee.

DATE October 28, 1977 NAME OF COMPANY OR OPERATOR _ Willis L. Lee 64734 Missouri RR #1, Box 81 Cleveland State Address **DESCRIPTION OF WELL AND LEASE** Well number Elevation (ground) Name of lease 870 None (give footage from section lines) WELL LOCATION 1800 600 ft. from (X) (S) sec. line ft. from (X (W) sec. line County WELL LOCATION 33 Cass Township. Nearest distance from proposed location Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: to property one line: 800 __feet feet Approx. date work will start Rotary or Cable tools Proposed depth November 1, 1977 300' Rotary Number of wells on lease, including this well, Number of acres in lease completed in or drilling to this reservoir: -300 Number of abandoned wells on lease: If lease, purchased with one or more No. of Wells: producing. Name _ wells drilled, from whom purchased: inactive. Address abandoned_ Status of Bond ON FILE ATTACHED Single Well Amt. \$1000.00 Blanket Bond Amt. Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. Approved casing - To be filled in by State Geologist Proposed casing program: wt./ft. size cem amt size wt /ft. cem. amt 6 5/8" 100 13 lbs. 100' of the I, the undersigned, state that I am the and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge SAMPLES REQUIRED Permit Number: . **M** SAMPLES NOT REQUIRED Approval Date: OCT 3 1 1977 Approved By: ATER SAMPLES REQUIRED @: Note: This Permit not transferable to any other MO. OIL & GAS COUNCIL person or to any other location. Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 One will be returned of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well not

MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

| e Name: | None | | | | | County, | Cass | |
|------------------------------------|--------------------------------------|---|------------------------------|--------------|-----------|---------|---------------|----------------------|
| | | 600 feet from (| S - (W) line | | | | | |
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| = 1000′ | | | | | | | | |
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| | * | | R | 22 | | | | |
| ARKS: Wi | llis L. Le | e's Farm co | | | s located | in Sec | tions 3 | 4 and 35, |
| T44, R33 | and in Sec | tion 2, T43 | , R33. | - | | | * | |
| | | | * | | | | | |
| | | | | | | | ***** | CSO MAN |
| | | | | IRI | ECEI | ED | S. Herrich A. | NO P |
| | INSTRUCT | | | | OCT 3 1 1 | 977 | * | LS-419 : |
| nearest lease an | d section lines, | nce of the proposed and from the near the same reservoir. | est well on th | ie | | COUNCI | 1 . | EGISTER SEAL |
| sted is not in coall off-setting v | onformance with wells to the prop | the applicable wellosed well. Do not 3 (b) for survey | I-spacing rule confuse surve | s, VC E I | VED | | TANO | OF SUGIES |
| with lease line | s. See Tule / | J (b) for survey | | ov 0 3 1 | 077 | 1.11 | 1 /11 | A CANAL STREET, SANS |

| | | | | MISSO | OURI OIL A | ND GAS | COUN | CIL | | | | Form OGC-5 | |
|---|---|----------------|----------------|------------------------------|------------------------------|--------------------|--|------------------------|-----------|----------------------------|--------------------------------|--------------|--|
| | | WELI | COMPL | ETION (| OR RECOMI | PLETION | REPOR | RT AND | WELL | LOG | | | |
| New Well | Work- Over | 1 | Deepen 🗆 | Plug Back | □ Sa R | ame eservoir | 1 | Different Reservoir |] 3 | Oil 🗆 | Gas 🛣 | Dry 🗆 | |
| Owner W: | illis L. | Lee | | | STAGE | Address | 30x 81 | , RR 1, | Clev | reland, M | 0. 647 | 734 | |
| Lease Name | ame | | | | bne/ | Well Numb | ет | or | | 78 7 1 | | | |
| Location. | W 1/4. N | W 1/4 | 4. SW 1 | /4. Sec | а. 35, т | 44 N. R | 33 W | 134 | Sec. — | TWP-Range or I | Block & Surv | rey | |
| County | | ermit nu | mber (OGC | | 100 | Karo. | | 00.00 | | 120 | | | |
| 12/1/77 | Date spudded Date total depth reached Date complete | | | | | | ted, ready to Elevation (DF, RKB, RT or Gr.) feet App. Gr. 876 feet | | | | | | |
| Total depth 220 | P | В. Т. | D. | n Lauf | Des Desi | | | | | | 4 | | |
| Producing interval | | | | | | | | to 220 |) | | Cable tools used (interval) | | |
| Was this well directionally drilled? Was directional survey made? | | | | | | Was copy of illed? | luid used . of directiona No | | | Date filed | | | |
| Type of electrical | | n (list lo | | | eologist) | | | | | Date filed | | | |
| | | | | | CASING | RECORD | | | | | | March 1991 | |
| Casing (report all Purpose | Size hole | | | e, intermedia casing set | te, producing, etc | | De | oth set | | Sacks cement | · A | Amt. pulled | |
| | | diffied | | | N. C. | | | | 4 | 11 0 | | | |
| Surface Producing | 10" | QII | 6 5/ | 8" Stee | Plast | 10 | 220 | | +- | 0 | | 0 | |
| Froducing | 0 1/ | 0 | - 1/ | las | 11000 | 10 | - | | 1 | | | | |
| TU | JBING REC | ORD | | | | LINER RECORD | | | | | | | |
| Size in. | Depth set | ft. F | Packer set at | ft. Size | in. | Тор | ft. | Bottom | ft. | Sacks cement | Scree | en (ft.) | |
| | PERFOR | RATIO | N RECOR | D | | AĊI | D, SHOT | Γ, FRACT | URE, C | EMENT SQU | JEEZE R | ECORD | |
| Number per ft. | Size & type | • | 1 | Depth Interv | al | Am' | t. & kind of | f material use | ed | | Depth Interv | al | |
| 12 | 3/16" | 1 | 180 to | 220 | | | None | e | | | | | |
| | | + | | | INITIAL P | PODUCT | ION | | | | | | |
| Date of first produ | | P | | hod (indicate | e if flowing, gas li | | | oing, show si | ze & type | of pump:) | | | |
| | Hrs. tested | Cho | oke size | | during test | Gas pro | d. during t | Pb Est. | Water p | orod, during test bbls. | Oil g | API (Corr) | |
| Tubing pressure | Casing po | ressure we: | LII duction | frate of Pro- n per 24 ni | Oil | bbls. | Gas | MCF | 700 | GPD SKK | Ga | us—oil ratio | |
| Disposition of gas | (state whether | vented, i | used for fuel | or sold): er for | sole and | privat | e use | | | | | | |
| Method of disposal | of mud pit cor | tents: | und sur | face | | | | | | | Tien | | |
| CERTIFICA that I am authorized correct and complete | ATE: I, the und l by said compan e to the best of n | y to mak | e this report; | | Owner report was prepared | of the | pervision and | | | ne facts stated the | company), an erein are truc | d ;, | |
| | | 6 0 | | | | | 1/1 | hells | 1 | fre | | | |
| RE | - I V | | | | | | Signature | / | 11 | | | | |
| DF | C 3 0 197 | 7 | - | Test test | | gains part to | | | | | | | |

Remit two copies: one will be returned

MO. OIL & GAS COUNCIL

DETAIL OF FORMATIONS PENETRATED

| Formation | Тор | Bottom | Description | n* | | | | | |
|------------------|--|--|---|----|--|--|--|--|--|
| 20. FA731 | 0 25 55 65 87 105 130 134 150 160 182 187 193 210 | 25 55 65 87 105 130 134 150 160 182 187 193 210 220 | Overburdon Gray Shale Dark Shale Gray Shale Gray Sand Green and Red Shale Limestone Gray Shale Limestone Gray Shale Limestone Gray Shale Limestone Dark Coal and Sand - Gas Gray Sand and Shale Light Sandy Shale | | | | | | |
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^{*}Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Sample cuttings were taken by the driller at 10' intervals, however, they were accidentally destroyed when the drilling mud was cleaned up around the well.

| | Owner Will | is Lee | | Sec | Twp | Range | | | | |
|-----------------------|-----------------|-------------|--------------|------------------|-----------------------|------------|------------------|---------|--|--|
| | Drilling Contro | actor Cl | int's Rotary | | Cass | | | | | |
| | Date well com | pleted 1 | 2/1/77 | | County | CountyCass | | | | |
| | | | Size 6 5/ | Total Depth 220° | | | | | | |
| | | | Size 4 1/ | 2 plastic | | | | | | |
| | | | 5,000 CFPD | | Size of hole 6 1/8" | | | | | |
| | Depth to water | r (Static V | water level) | | | | | | | |
| | DEPTH IN FEET | | KIND OF ROCK | REMARKS | DEPTH IN FEET FROM TO | | KIND OF ROCK REN | | | |
| _ | 0 | 25 | Overburdon | | 210 | 220 | Light Sand | / Shale | | |
| | 25 | 55 | Gray Shale | | | | | | | |
| | 55 | 65 | Dark Shale | | | | | | | |
| _ | 65 | 87 | Gray Shale | | | | | | | |
| | 87 | 105 | Gray Sand | | | | | | | |
| _ | 105 | 130 | Green and R | ed Shale | | | | | | |
| _ | 130 | 134 | Limestone | | | | | | | |
| _ | 134 | 150 | Gray Shale | | | | | | | |
| | 150 | 160 | Limestone | | | | | | | |
| RECEIVED | 160 | 182 | Gray Shale | | | | | | | |
| DEC 3 0 1977 (| 182 | 187 | Limestone | | | | | | | |
| MO. OIL & GAS COUNCIL | 187 | 193 | Dark Coal a | nd Sand = | Gas | | | | | |
| _ | 193 | 210 | Gray Sand | nd Shale | | | | | | |

RECEIVED DGLS

DEC 3 0 1977

Rt. 1, Box 81 Cleveland, Missouri 64734 December 28, 1977

Missouri State Oil and Gas Council P.O. Box 250 Rolla, Missouri 65401

Att: Mr. Jack Wells, Geologist
Subsurface Geology and Oil and Gas Section

Dear Mr. Wells:

Enclosed are two copies of Form OGC-5 pertaining to my gas well.

Yours truly,

WILLIS L. LEE